

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 191,070	—	307,519	-11,007	748,571	-2,738	0	1,219,121	19,770	0	70,893
Natural Gas Liquids and LRGs	104,623	42,796	30,327	—	1,804	11,593	—	35,102	5,851	127,004	41,122
Pentanes Plus	14,270	—	445	—	9,333	692	—	11,614	3,010	8,732	2,462
Liquefied Petroleum Gases	90,353	42,796	29,882	—	-7,529	10,901	—	23,488	2,841	118,272	38,660
Ethane/Ethylene	34,451	0	131	—	-22,009	1,866	—	0	0	10,707	4,844
Propane/Propylene	36,639	39,820	24,857	—	10,958	9,006	—	0	820	102,448	26,995
Normal Butane/Butylene	12,956	2,165	2,309	—	-1,053	284	—	12,890	2,021	1,182	5,085
Isobutane/Isobutylene	6,307	811	2,585	—	4,575	-255	—	10,598	0	3,935	1,736
Other Liquids	-13,191	—	221	—	24,971	357	—	21,191	74	-9,621	25,153
Other Hydrocarbons/Oxygenates	14,399	—	0	—	0	206	—	14,119	74	0	2,120
Unfinished Oils	—	—	201	—	48	-459	—	10,337	0	-9,629	11,925
Motor Gasoline Blend. Comp.	-27,590	—	20	—	24,923	632	—	-3,279	(s)	0	11,094
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-22	—	14	0	8	14
Finished Petroleum Products	39,063	1,290,276	4,483	—	301,207	1,962	—	—	6,812	1,626,255	105,470
Finished Motor Gasoline	39,063	663,781	1,293	—	173,556	455	—	—	714	876,524	42,363
Reformulated	—	105,128	0	—	6,048	-286	—	—	29	111,433	909
Oxygenated	114,730	19,656	0	—	-629	-118	—	—	180	133,695	419
Other	-75,667	538,997	1,293	—	168,137	859	—	—	505	631,396	41,035
Finished Aviation Gasoline	—	1,786	23	—	946	137	—	—	0	2,618	510
Jet Fuel	—	77,309	0	—	44,807	664	—	—	411	121,041	9,602
Naphtha-Type	—	28	0	—	0	0	—	—	3	25	0
Kerosene-Type	—	77,281	0	—	44,807	664	—	—	409	121,015	9,602
Kerosene	—	6,111	0	—	91	-368	—	—	17	6,553	1,211
Distillate Fuel Oil	—	315,440	1,344	—	77,286	2,065	—	—	401	391,604	33,440
0.05 percent sulfur and under	—	222,926	996	—	64,029	1,553	—	—	169	286,229	23,873
Greater than 0.05 percent sulfur ...	—	92,514	348	—	13,257	512	—	—	232	105,375	9,567
Residual Fuel Oil	—	23,521	427	—	-4,994	-240	—	—	328	18,866	2,335
Petrochemical Feedstocks ^e	—	15,191	363	—	1,399	-122	—	—	0	17,075	234
Special Naphthas	—	8,908	458	—	1,743	-37	—	—	135	11,011	441
Lubricants	—	8,611	277	—	2,403	-150	—	—	704	10,737	1,585
Waxes	—	1,352	134	—	0	-65	—	—	271	1,280	79
Petroleum Coke	—	50,719	0	—	0	542	—	—	1,988	48,189	3,756
Asphalt and Road Oil	—	65,584	154	—	3,970	-833	—	—	1,840	68,701	9,639
Still Gas	—	48,416	0	—	0	0	—	—	0	48,416	0
Miscellaneous Products	—	3,547	10	—	0	-86	—	—	5	3,638	275
Total	321,565	1,333,072	342,550	-11,007	1,076,553	11,174	0	1,275,414	32,508	1,743,637	242,638

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."